AMENDMENTS TO THE SPECIFICATION

Please amend the specification as published as follows:

On page 1, please replace "INTRODUCTION" before paragraph [0001] with the following:

- BACKGROUND OF THE INVENTION

1. Field of the Invention --

On page 1 before paragraph [0002], please add the following:

-- 2. Description of the related art -

On page 2 before paragraph [0014], please add the following:

- SUMMARY OF THE INVENTION --

On page 2 after paragraph [0014] and before "Coupling a Single Reservoir to an External Network", please add the following:

-- BRIEF DESCRIPTION OF THE DRAWINGS

[0015] FIG. 1 illustrates an exemplary system architecture of the present invention.

[0016] FIG. 2 illustrates the balancing process for a single production well and a network pipeline.

[0017] Fig. 3 illustrates a case of a controller coupling two compositional reservoir simulations with N1 and N2 components respectively,

[0018] FIG. 4 depicts the PT diagram corresponding to the composition of Table 1 (the two-parameter Peng-Robinson equation of state is used)

[0019]	FIG. 5 shows the gas production over a period of 2 years.	
[0020]	FIG. 6 shows the methane composition and the composition of the pseudo-	
components HC13 and HC43 over time.		
[0021]	FIG. 7 shows a schematic diagram of the network, which couples to the reserve	

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models at the well tubing heads,				
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100221	FIG. 8 shows the oil, gas and water flow rates in the export line.
[0023]	FIG. 9 shows the oil, gas and water production rates from each of the three
reservoirs.	

[0024]	FIG. 10 shows the phase plot for the PVT samples used in Reservoir B.	
[0025]	FIG. 11 shows the PT diagram corresponding to the model for Reservoir B.	
[0026]	FIG. 12 shows the PT diagram corresponding to this model for Reservoir C.	
[0027]	$\underline{\textbf{Fig. 13}} \ \underline{\textbf{shows a corresponding behavior of the produced fluid composition vs.}}$	
time for the oil and gas production rates in FIG. 12.		

100281	FIG. 14 shows the gas injection rate of Reservoir C.
[0029]	FIG. 15 shows the surface volume gas injection rate of Reservoir C.
[0030]	FIG. 16 shows the water injection rate of Reservoirs A and B.
[0031]	FIG. 17 shows the injected gas composition of Reservoir C

DETAILED DESCRIPTION --